Reference Material 5: Management Status of Radioactive Solid Waste (Solid Waste Storage) by Fiscal Year
(1) Commercial Nuclear Power Reactor Facilities
(Unit: equivalent number of drums)

| Power Station | Item | FY 2002 | FY 2003 | FY 2004 | FY 2005 | FY 2006 | FY 2007 | FY 2008 | FY 2009 | FY 2010 | FY 2011 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Hokkaido Electric Power Co., Inc., <br> Tomari Power Station | Production in this fiscal year | 356 | 307 | 436 | 516 | 387 | 412 | 845 | 796 | 884 | 825 |
|  | Reduction in this fiscal year | 100 | 135 | 0 | 1 | 0 | 0 | 801 | 30 | 1 | 95 |
|  | Reduction in the station | 100 | 135 | 0 | 1 | 0 | 0 | 65 | 30 | 1 | 95 |
|  | Reduction outside the station | 0 | 0 | 0 | 0 | 0 | 0 | 736 | 0 | 0 | 0 |
|  | Storage at the end of this fiscal year | 3,835 | 4,007 | 4,442 | 4,957 | 5,343 | 5,755 | 5,799 | 6,564 | 7,446 | 8,176 |
|  | Storage equipment capacity | 18,000 | 18,000 | 18,000 | 18,000 | 18,000 | 18,000 | 18,000 | 18,000 | 18,000 | 18,000 |
| Tohoku Electric Power Co., Inc., | Production in this fiscal year | 2,912 | 2,692 | 3,876 | 3,116 | 2,704 | 3,720 | 5,320 | 4,532 | 7,097 | 3,128 |
|  | Reduction in this fiscal year | 1,500 | 1,664 | 532 | 1,520 | 3,648 | 2,844 | 3,012 | 5,540 | 6,637 | 3,604 |
|  | Reduction in the station | 1,500 | 1,664 | 532 | 1,520 | 3,648 | 1,852 | 2,052 | 4,900 | 6,317 | 3,604 |
| Onagawa Nuclear Power Station | Reduction outside the station | 0 | 0 | 0 | 0 | 0 | 992 | 960 | 640 | 320 | 0 |
|  | Storage at the end of this fiscal year | 19,408 | 20,436 | 23,780 | 25,376 | 24,432 | 25,308 | 27,616 | 26,608 | 27,068 | 26,592 |
|  | Storage equipment capacity | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 |
| Tohoku Electric Power Co., Inc., <br> Higashidori Nuclear Power Station | Production in this fiscal year |  | , | 0 | 580 | 720 | 1,224 | 2,144 | 2,028 | 1,164 | 1,168 |
|  | Reduction in this fiscal year |  |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
|  | Reduction in the station |  |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
|  | Reduction outside the station |  |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
|  | Storage at the end of this fiscal year |  |  | 0 | 580 | 1,300 | 2,524 | 4,668 | 6,696 | 7,860 | 9,028 |
|  | Storage equipment capacity | - | $\square$ | 9,000 | 9,000 | 9,000 | 9,000 | 9,000 | 9,000 | 9,000 | 9,120 |
| Tokyo Electric Power Co., In | Production in this fiscal year | 15,618 | 19,835 | 18,397 | 20,169 | 18,129 | 16,694 | 16,626 | 16,938 |  |  |
|  | Reduction in this fiscal year | 16,187 | 22,441 | 19,691 | 13,574 | 16,448 | 11,484 | 14,549 | 13,615 |  |  |
|  | Reduction in the station | 12,347 | 16,481 | 15,691 | 10,374 | 12,448 | 11,484 | 12,629 | 10,607 |  |  |
|  | Reduction outside the station | 3,840 | 5,960 | 4,000 | 3,200 | 4,000 | 0 | 1,920 | 3,008 |  |  |
|  | Storage at the end of this fiscal year | 169,707 | 167,101 | 165,807 | 172,402 | 174,083 | 179,293 | 181,370 | 184,693 |  |  |
|  | Storage equipment capacity | 284,500 | 284,500 | 284,500 | 284,500 | 284,500 | 284,500 | 284,500 | 284,500 | - |  |
| Tokyo Electric Power Co., Inc., | Production in this fiscal year | 3,281 | 3,390 | 3,566 | 4,760 | 2,871 | 3,259 | 2,302 | 2,471 | 2,397 | 71 |
|  | Reduction in this fiscal year | 6,607 | 6,161 | 5,101 | 2,860 | 1,794 | 1,257 | 3,021 | 1,285 | 3,472 | 0 |
|  | Reduction in the station | 4,607 | 4,161 | 3,101 | 1,900 | 1,794 | 1,257 | 1,021 | 1,285 | 1,472 | 0 |
| Fukushima Daini Nuclear Power Station | Reduction outside the station | 2,000 | 2,000 | 2,000 | 960 | 0 | 0 | 2,000 | 0 | 2,000 | 0 |
|  | Storage at the end of this fiscal year | 17,245 | 14,474 | 12,939 | 14,839 | 15,916 | 17,918 | 17,199 | 18,385 | 17,310 | 17,381 |
|  | Storage equipment capacity | 32,000 | 32,000 | 32,000 | 32,000 | 32,000 | 32,000 | 32,000 | 32,000 | 32,000 | 32,000 |
| Tokyo Electric Power Co., Inc., | Production in this fiscal year | 761 | 980 | 2,114 | 4,127 | 3,474 | 691 | 2,083 | 4,224 | 3,387 | 3,141 |
|  | Reduction in this fiscal year | 24 | 50 | 0 | 18 | 13 | 27 | 53 | 56 | 40 | 2,066 |
|  | Reduction in the station | 24 | 50 | 0 | 18 | 13 | 27 | 53 | 56 | 40 | 2,066 |
| Kashiwazaki-Kariwa Nuclear Power Station | Reduction outside the station | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
|  | Storage at the end of this fiscal year | 11,100 | 12,030 | 14,144 | 18,253 | 21,714 | 22,378 | 24,408 | 28,576 | 31,923 | 32,998 |
|  | Storage equipment capacity | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 45,000 | 45,000 | 45,000 | 45,000 |
| Chubu Electric Power Co., Inc., | Production in this fiscal year | 1,876 | 4,157 | 3,436 | 3,506 | 4,280 | 3,736 | 5,300 | 5,444 | 5,284 | 3,632 |
|  | Reduction in this fiscal year | 1,380 | 4,412 | 3,876 | 3,592 | 3,682 | 3,282 | 5,880 | 5,712 | 5,664 | 4,040 |
|  | Reduction in the station | 340 | 3,332 | 2,900 | 2,512 | 2,602 | 2,202 | 4,800 | 4,632 | 4,464 | 2,840 |
| Hamaoka Nuclear Power Statior | Reduction outside the station | 1,040 | 1,080 | 976 | 1,080 | 1,080 | 1,080 | 1,080 | 1,080 | 1,200 | 1,200 |
|  | Storage at the end of this fiscal year | 35,767 | 35,512 | 35,072 | 34,986 | 35,584 | 36,038 | 35,458 | 35,190 | 34,810 | 34,402 |
|  | Storage equipment capacity | 42,000 | 42,000 | 42,000 | 42,000 | 42,000 | 42,000 | 42,000 | 42,000 | 42,000 | 42,000 |

[^0]| Power Station | Item | FY 2002 | FY 2003 | FY 2004 | FY 2005 | FY 2006 | FY 2007 | FY 2008 | FY 2009 | FY 2010 | FY 2011 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Hokuriku Electric Power Co.,Inc., | Production in this fiscal year | 324 | 268 | 420 | 460 | 744 | 993 | 1,000 | 1,162 | 1,388 | 1,364 |
|  | Reduction in this fiscal year | 0 | 0 | 0 | 0 | 392 | 477 | 768 | 476 | 1,056 | 648 |
|  | Reduction in the station | 0 | 0 | 0 | 0 | 392 | 477 | 368 | 476 | 576 | 648 |
| Shika Nuclear Power Station | Reduction outside the station | 0 | 0 | 0 | 0 | 0 | 0 | 400 | 0 | 480 | 0 |
|  | Storage at the end of this fiscal year | 2,268 | 2,536 | 2,956 | 3,416 | 3,768 | 4,284 | 4,516 | 5,202 | 5,534 | 6,250 |
|  | Storage equipment capacity | 5,000 | 5,000 | 5,000 | 10,000 | 10,000 | 10,000 | 10,000 | 10,000 | 10,000 | 10,000 |
| Kansai Electric Power Co., Inc.Mihama Power Station | Production in this fiscal year | 3,135 | 4,337 | 2,698 | 3,260 | 3,856 | 3,235 | 4,444 | 4,086 | 5,388 | 3,963 |
|  | Reduction in this fiscal year | 3,423 | 5,527 | 3,143 | 3,008 | 3,431 | 3,544 | 3,729 | 3,715 | 4,759 | 4,219 |
|  | Reduction in the station | 2,703 | 3,983 | 1,703 | 1,576 | 2,191 | 2,344 | 2,369 | 2,515 | 3,399 | 2,779 |
|  | Reduction outside the station | 720 | 1,544 | 1,440 | 1,432 | 1,240 | 1,200 | 1,360 | 1,200 | 1,360 | 1,440 |
|  | Storage at the end of this fiscal year | 28,448 | 27,258 | 26,813 | 27,065 | 27,490 | 27,181 | 27,897 | $28,267$ | 28,896 | 28,640 |
|  | Storage equipment capacity | 35,000 | 35,000 | 35,000 | 35,000 | 35,000 | 35,000 | 35,000 | 35,000 | 35,000 | 35,000 |
| Kansai Electric Power Co., Inc., | Production in this fiscal year | 1,440 | 1,724 | 1,893 | 3,557 | 3,721 | 2,706 | 3,810 | 4,563 | 3,244 | 2,440 |
|  | Reduction in this fiscal year | 743 | 606 | 653 | 2,027 | 1,280 | 1,256 | 1,711 | 1,201 | 1,844 | 2,817 |
|  | Reduction in the station | 743 | 606 | 653 | 2,027 | 1,280 | 1,256 | 1,711 | 1,201 | 1,844 | 2,377 |
| Takahama Power Station | Reduction outside the station | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 440 |
|  | Storage at the end of this fiscal year | 31,998 | 33,116 | 34,356 | 35,886 | 38,327 | 39,777 | 41,876 | 45,238 | 46,638 | 46,262 |
|  | Storage equipment capacity | 50,600 | 50,600 | 50,600 | 50,600 | 50,600 | 50,600 | 50,600 | 50,600 | 50,600 | 50,600 |
| Kansai Electric Power Co., Inc.,Ohi Power Station | Production in this fiscal year | 2,726 | 3,377 | 3,592 | 3,344 | 3,336 | 3,329 | 3,544 | 5,490 | 4,750 | 3,729 |
|  | Reduction in this fiscal year | 4,273 | 3,934 | 3,891 | 3,673 | 3,476 | 1,580 | 1,375 | 1,615 | 2,992 | 3,449 |
|  | Reduction in the station | 2,777 | 2,582 | 2,395 | 2,177 | 1,980 | 1,580 | 1,375 | 1,615 | 1,576 | 1,449 |
|  | Reduction outside the station | 1,496 | 1,352 | 1,496 | 1,496 | 1,496 | 0 | 0 | 0 | 1,416 | 2,000 |
|  | Storage at the end of this fiscal year | 24,814 | 24,257 | 23,958 | \% ${ }^{*}{ }_{1}{ }^{23,628}$ | \% * 23,488 | 25,237 | \% $\begin{array}{r}* \\ 27,407\end{array}$ | \% $\begin{array}{r}\text { \% } \\ 31,283\end{array}$ | 33,041 | 33,321 |
|  | Storage equipment capacity | 38,900 | 38,900 | 38,900 | 38,900 | 38,900 | 38,900 | 38,900 | 38,900 | 38,900 | 38,900 |
| Chugoku Electric Power Co.,Inc., | Production in this fiscal year | 1,795 | 4,434 | 4,075 | 2,674 | 4,312 | 4,128 | 3,350 | 3,286 | 3,984 | 3,461 |
|  | Reduction in this fiscal year | 3,143 | 3,585 | 4,297 | 4,313 | 4,614 | 3,373 | 3,462 | 4,074 | 2,767 | 3,596 |
|  | Reduction in the station | 3,143 | 3,585 | 3,409 | 3,033 | 3,334 | 2,333 | 3,462 | 2,794 | 2,767 | 2,316 |
| Shimane Nuclear Power Station | Reduction outside the station | 0 | 0 | 888 | 1,280 | 1,280 | 1,040 | 0 | 1,280 | 0 | 1,280 |
|  | Storage at the end of this fiscal year | 27,958 | 28,807 | 28,585 | 26,946 | 26,644 | 27,399 | 27,287 | 26,499 | 27,716 | 27,581 |
|  | Storage equipment capacity | 35,500 | 35,500 | 35,500 | 35,500 | 35,500 | 35,500 | 35,500 | 35,500 | 35,500 | 35,500 |
| Shikoku Electric Power Co., Inc., | Production in this fiscal year | 2,452 | 2,233 | 3,509 | 4,253 | 2,804 | 2,492 | 2,632 | 2,625 | 3,124 | 3,138 |
|  | Reduction in this fiscal year | 828 | 1,264 | 1,080 | 845 | 1,357 | 2,247 | 1,326 | 2,456 | 2,600 | 3,333 |
|  | Reduction in the station | 828 | 1,264 | 1,080 | 845 | 1,357 | 1,367 | 1,326 | 1,872 | 2,600 | 2,693 |
| Ikata Power Station | Reduction outside the station | 0 | 0 | 0 | 0 | 0 | 880 | 0 | 584 | 0 | 640 |
|  | Storage at the end of this fiscal year | 19,524 | 20,492 | 22,921 | 26,329 | 27,776 | 28,021 | 29,327 | 29,495 | 30,019 | 29,824 |
|  | Storage equipment capacity | 38,500 | 38,500 | 38,500 | 38,500 | 38,500 | 38,500 | 38,500 | 38,500 | 38,500 | 38,500 |


*3: Reduction achieved by transferring waste to the Tokai Daini Power Station
*4: Includes the amount corresponding to the Tokai Power Station
*5: Includes the waste transferred from the Tokai Power Station
*6: Reduction achieved by clearance treatment
*7: The amount of shipped waste for burial includes the waste from the Tokai Power Station. ( 72 drums in FY 2008, 72 drums in FY 2009)
*8: Does not include the reduction associated with the transfer of waste from the Tokai Power Station to the Tokai Daini Power Station of Japan Atomic Power Company
*9: Includes the reduction achieved by clearance treatment at the Tokai Power Station
( 156 drums in FY 2006, 92 drums in FY 2007, 252 drums in FY 2008, 336 drums in FY 2009, and 144 drums in FY 2010)
*10: Data for this fiscal year excludes the data at Fukushima Daiichi, which was undergoing evaluation by the licensee.


[^0]:    *1: The sum of the amount of storage at the end of the previous fiscal year and the amount generated in this fiscal year do not precisely match due to rounding error after performing the conversion.
    *2: Currently undergoing evaluation by the licensee associated with the Tohoku District - off the Pacific Ocean Earthquake

